

# U.S. Environmental Protection Agency

Region 7

11201 Renner Blvd., Lenexa, KS 66219

## NOTICE OF INSPECTION

Resource Conservation and Recovery Act (RCRA) Public Law 94-580,  
as amended.

Subtitle I Underground Storage Tanks

Date **26 Sept. 2013**

Login Required: YES NO

Inspector

**M. Pomes & W. Bynum**

Facility Name

**Sac & Fox Truck Stop**

EPA/State ID#

**Tribal**

Street Address

**1346 Highway 75**

Facility Representative(s)

**Theresa Armbruster**

City

**Powhattan**

Phone # **(785) 467-5354**

State

**Kansas**

Zip Code

**66527**

Reason for Inspection: **40 CFR Part 280** Entry by Consent (☒) Warrant ( )  
To determine the extent of compliance with the above referenced law, which may require the collection  
of samples, documents and/or photographs.

Other (Specify) \_\_\_\_\_

Documents and/or Photos collected (describe below)

The facts established by this inspection will be reviewed by personnel in the EPA Regional Office. A final  
determination of your facility's compliance with the EPA regulations will be made as a result of this  
review. The review may reveal additional violations.

Facility Representative:

**See original**

Signature of Inspector:

**See original**

Date:

United States Environmental Protection Agency (EPA)

Region 7  
11201 Renner Blvd.  
Lenexa, Kansas 66219  
**Underground Storage Tank (UST) Inspection Form**

INSPECTOR NAME(S): M. Pomes and W. Bynum

DATE: 26 September 2013

ICIS#: 44711

I. Location of Tank(s) <span style="float: right;">Tribal</span>	II. Ownership of Tank(s) <span style="float: right;">Same as location (I.)</span>
<p>Facility Name: <u>Sac &amp; Fox Truck Stop</u></p> <p>Street Address: <u>1346 Highway 75</u></p> <p>City: <u>Powhattan</u>      State: <u>KS</u>      Zip: <u>66527</u></p> <p>County: <u>Brown</u></p> <p>Phone Number: <u>(785)467-5354</u>      FAX: _____</p> <p>Contact Person: <u>Theresa Armbruster</u></p>	<p>Owner Name: <u>Sac &amp; Fox Nation</u></p> <p>Street Address: <u>305 North Main</u></p> <p>City: <u>Reserve</u>      State: <u>KS</u>      Zip: <u>66434</u></p> <p>County: <u>Brown</u></p> <p>Phone Number: <u>(785)742-3785</u>      FAX: _____</p> <p>Contact Person: _____</p>

**IIA. Ownership of Other Facilities**

Do you own other UST Facilities YES NO

If YES, How many Facilities 1 (2 Facilities Total)

How many UST's 4 (10 USTs Total)

**III. Notification (280.22)**

Notification to implementing agency: Yes No State: Kansas

State Facility ID# \_\_\_\_\_

**IV. Financial Responsibility (280.90)**

not available/none

State Fund  
Guarantee  
Local Government

Surety Bond  
Self Insured

**Private Insurance:** Policy# 4877229 (Zurich)

Letter of Credit

**Not Required** (Fed./State/Haz. Sub) \_\_\_\_\_

**V. Release History (280.50)**

Yes No

To you knowledge, are there any public or private Drinking Water Wells in the vicinity?      Yes No

Evidence of release or spills at facility

Greater than 25 gallons (estimate)

Releases reported to implementing agency; Date: \_\_\_\_\_

Initial abatement measures and site characterization

Soil or ground water contamination

Remediation ongoing

Free product removal

Corrective action plan submitted

Remediation completed; NFA; Date: \_\_\_\_\_

**NOTES:**

The Certificate of Insurance Storage Tank Systems received at the time of inspection expired as of 11 October 2012.

VI. Tank Information	Tank No.	1	2	3	4	5	6
Tank presently in use		Yes	Yes	Yes	Yes	Yes	Yes
If not, date last used							
If empty, verify 1" or less of product in tank							
Capacity of Tank (gallons)		8,000	7,000	15,000	10,000	12,000	12,000
Substance Stored		UL-Premium	UL-Regular	UL(North)-Midgrade	Diesel (West)	UL(South)-Midgrade	Diesel (East)
M/Y Tank Installed/Upgraded		1998	1998	1998	1998	1998	2005
<b>Tank Construction:</b> Steel, STI-P3, ACT 100, FRP CP - sacrificial, Impressed current Interior lining, Vaulted, Double wall		FRP	FRP	FRP	FRP DW??	FRP	FRP
Spill Prevention 280.20(c)(i)		Spill bucket	Spill bucket	Spill bucket	Spill bucket	Spill bucket	Spill bucket
Overfill (auto, ball float, alarm) 280.20(c)(ii)		Ball float	Ball float	Ball float	Ball float	Ball float	???
<b>Specialize Configuration:</b> Compartment, Manifolded (indicate tanks)				Manifolded Tanks 3 & 5	Manifolded Tanks 4 & 6	Manifolded Tanks 3 & 5	Manifolded Tanks 4 & 6
<b>VII. Piping Information</b>							
Piping type: Pres. Suc. Safe Suc.		Pres.	Pres.	Pres.	Pres.	Pres.	Pres.
<b>Piping construction:</b> Steel, FRP, Flex. CP - Sacrificial, Impressed current Double wall(DW)		FRP	FRP	FRP	FRP	FRP	FRP
<b>Tank and Piping Notes:</b> Liquid was present in the spill bucket for Tanks 1, 3, 4 and 6. No drop tubes present in Tanks 3, 5 and 6.							
<b>VIII. Corrosion Protection 280.20(a)(2) <u>N/A</u></b>							
Interior Lining (date of last inspection) 280.21(b)(1)							
CP – Sacrificial (date of last inspection) 280.31(b)(1)							
CP – Impressed current (date of last inspection) 280.31(b)(1)							
Rectifier log (Y/N) (date of last reading) 280.31(c)							
<b>CP Notes:</b>  CP measurements recorded on "SITE DRAWING"							

<i>Tank No.</i>	1	2	3	4	5	6
<b>IX. Emergency Power Generator (Y/N)</b>	No	No	No	No	No	No
<b>X. Release Detection (280.40)</b>						
<i>Tank RD Methods</i>	N/A					
ATG 280.43(d)	X	X	X	X	X	X
Interstitial 280.43(g)						
SIR 280.43(h)						
Groundwater 280.43(f)						
Vapor 280.43(e)						
Inventory Control w/TTT 280.43(a)						
MTG 280.43(b)						
MTG w/TTT 280.43(b)(5)						
Last 12 months RD records (Y/N) 280.45	No	No	No	No	No	No
<b>Tank RD Notes:</b> <ul style="list-style-type: none"> <li>The facility's Veeder Root TLS-350 ATG was operational at the time of inspection.</li> <li>Inspectors were only able to retrieve passing CSLD test for September 2013.</li> <li>No sump sensor was present for Tanks 5 (Unleaded: Midgrade-South) and 6 (Diesel-East).</li> </ul>						
<i>Piping RD Methods</i>	N/A					
ATG 280.44(c)						
Interstitial 280.44(c)						
SIR 280.44(c)						
Groundwater 280.44(c)						
Vapor 280.44(c)						
Last 12 months records (Y/N) 280.45						
MLLD - Present (model) 280.44(a)	XLP	FXiV	FXiV	FE Petro	FXiV	FXiV
Date of last function test: 280.44(a)	??	??	??	??	??	??
Date of last annual LTT: 280.44(b)	??	??	??	??	??	??
monthly records: 280.44(c)						
ELLD - Present (model) 280.44(c)						
Last 12 months RD records (Y/N) 280.45						
<b>Piping RD Notes:</b> <p>Liquid was present in the sump pit for Tank 6 (Diesel-East)</p>						

**XI. Repairs 280.33****N/A**

Repaired tanks and piping are tightness tested within 30 days of repair completion	Y	N	N/A
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y	N	N/A
Records of repairs are maintained	Y	N	N/A

**XII. Temporary Closure 280.70(a)****N/A**

CP continues to be maintained	Y	N	N/A
Tank has less than one inch of product	Y	N	N/A
If not, release detection is conducted	Y	N	N/A
Cap and secure all lines, pumps, manways . . . . .			
Fill tubes	Y	N	N/A
Pumps	Y	N	N/A
Dispensers	Y	N	N/A
Monitoring wells	Y	N	N/A

**NOTES:**



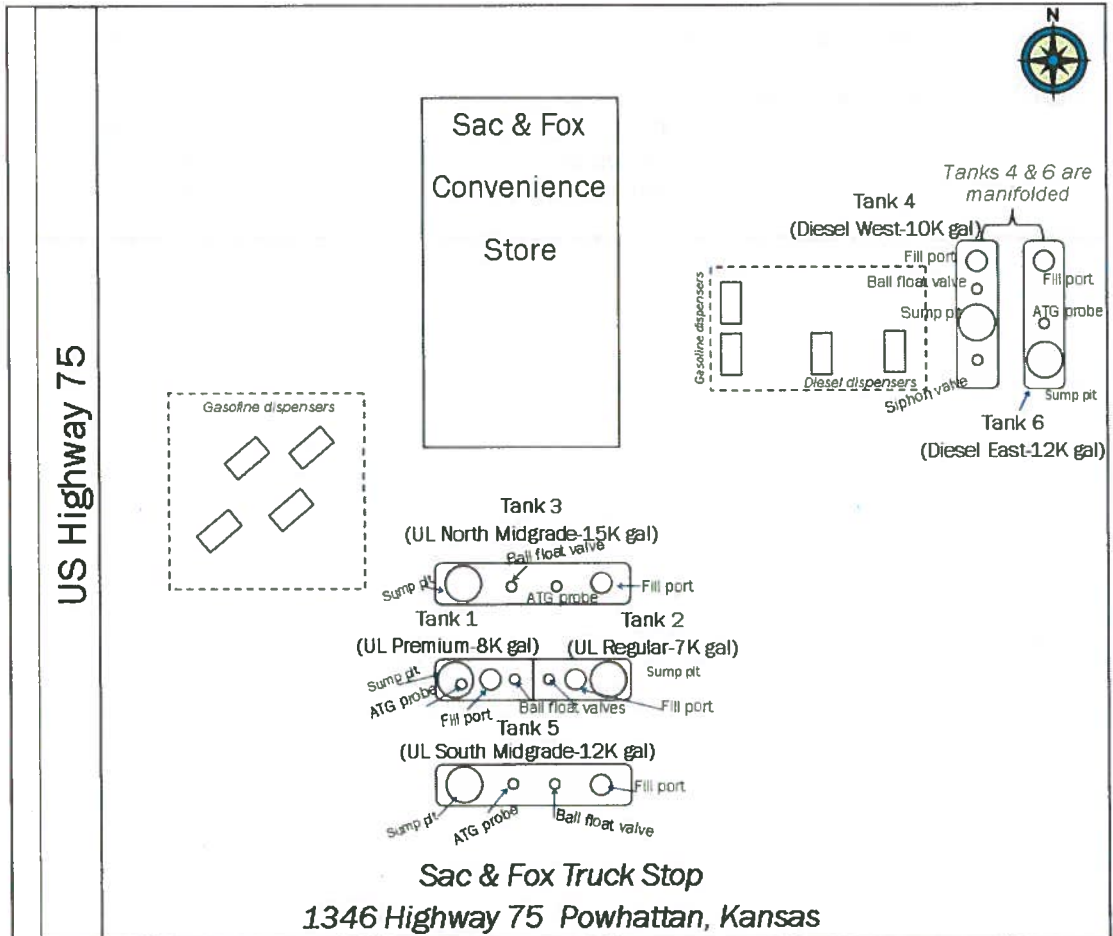
# ∞ SITE DRAWING ∞

Date: 26 September 2013 Time on Site: 12:00pm Time off Site: 2:24pm

Weather: Sunny

ENVIRONMENTALLY SENSITIVE AREA: Yes No

If "Yes" please describe:



CP Testing: YES NO Sacrificial Impressed

Location of tank contact:

half cell:

Measured Vlt at Tank:

Pipe:

Pictures (see attached) Yes No

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA)

Region 7

Storage Tanks and Oil Pollution (STOP) Branch  
11201 Renner Blvd.  
Lenexa, KS 66219

Inspector Observation Report

Inspection of Underground Storage Tanks (UST's)

☐ No compliance issues observed at the conclusion of this inspection

Name of Facility/Address:

Sac & Fox Truck Stop

1346 Highway 75, Powhattan, KS 66527

The above named facility was inspected by a duly authorized representative of EPA Region 7, and the following are the inspector's observations and/or recommended action(s):

Observations/Recommendations:

Regulatory Citation	Description
280.20(c)(i)	Liquid in spill buckets
280.44(a)	No function test available
280.44(b)	No annual line tightness test available
280.45	Twelve months of release detection records not available
280.43(g)	No sump sensor on Tank 6(Diesel-East) and Tank 5 (UL-Midgrade South)
280.	

Actions Taken:

Field Citation, # \_\_\_\_\_ Additional information required \_\_\_\_\_ On-site request/Due date: \_\_\_\_\_

Other observations:

- Liquid in submersible pump pits for Diesel-East (Tank 6) and South UL-Midgrade (Tank 5)
- No drop tubes in Tanks 3, 5 and 6

Name of EPA Inspector or Representative

Michael Pomes  
(Please print)

See Original  
(Signature)

See Original  
(Credential Number)

Acknowledgment of Receipt: Inspection Observations

See original  
(Signature of Facility Representative)

26 September 2013 2:24 PM  
Date of Inspection Time AM/PM

## Underground Storage Tank Inspection

Facility Name: Sac and Fox Truck Stop

Location (City/State): Powhattan, Kansas

Date Photos Taken: 26 September 2013

Photographer: Michael Pomes

[illegible]